

Timing:

Fees:

250 KD

Kuwait University- College of Engineering & Petroleum - Petrol Engineering - OCT PE001- Oral Communication and **Presentation Skills**



Course objectives: Contact **§** 98765392 Trainee will learn the skills of presentation, guideline to • **\$** 24983523 prepare impressive presentation, and how to ensure **\$** 24983474 the engagements of the audience. ▼ tpd.occd@eng.ku.edu.kw **Course outline:** Day one topics: **Training course** Introduction and preparation • duration: Day two topics: Three Days • Heat Exchanger Design (Evaporators and Condensers) Day three topics: Evaluation <u>8 a.m. - 2 p.m. Daily</u> **Instructor:** Dr. Salah AL-Mudhhi Petroleum Engineering College of Engineering & petroleum Kuwait University



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE002- Enhanced oil Recovery



Course objectives: Contact **§** 98765392 Basics of EOR, Design, Implementations, and Case histories **\$** 24983523 **\$** 24983474 ▼ tpd.occd@eng.ku.edu.kw **Course outline: Training course** Day one topics: duration: **Oil Recovery Methods Five Days** Primary, Secondary and Improved Recovery Methods Day two topics: **Timing: Polymer Flooding** <u>8 a.m. - 2 p.m. Daily</u> Principle and Method Description & Polymer Types Guidelines for Polymer Applications & Design consideration Day three topics: Surfactant/Alkaline Flooding • Displacement Mechanisms and Method Description Screening Criteria & Design Description **Day Four topics:** Miscible Fluid Displacement • . Phase Behavior, Residual Oil Saturation and IFT First-contact and Multiple-contact miscible displacements Screening Criteria . CO2 flooding, N2 and flue gas flooding



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE002- Enhanced oil Recovery



Fees: 250 KD

Day Five topics:

Thermal oil recovery
 Steam flooding
 In-situ combustion

Instructor:

Prof. Adel Elsharkawy Petroleum Engineering College of Engineering & petroleum Kuwait University



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE003- Petroleum Economics Evaluation



Contact

- **\$** 98765392
- **\$** 24983523
- **~** 24983474
- ĭpd.occd@eng.ku.edu.kw

Training course duration:

<u>Five Days</u>

Timing:

<u>8 a.m. - 2 p.m. Daily</u>

Course objectives:

• This course will offer the participants the opportunity to learn about the different types of energies used worldwide for electricity generation and transportation fuel needs. In addition, this course will focus on discussing the fundamentals and engineering of fossil fuels (oil, gas & coal) since they make up nearly 90% of energy usage worldwide. Reserve distribution, production and consumption of fossil fuels will be thoroughly addressed using latest data and statistics. More importantly, the participants will learn about discounted cash flow methods for evaluating petroleum projects. Furthermore, feasibility and risk analysis will be discussed to help participants make sound and educated evaluations of petroleum projects.

Course outline:

Day one topics:

- Overview of the energy industry
 - Energy relationship to agriculture and society
 - Re-newable vs non re-newable energy sources
 - Fossil fuels : coal, oil and natural gas
 - Hazardous problems related to fossil fuels
 - State sovereignty and the oil industry
 - Ownership of oil resources
 - The participant in the oil industry
 - International petroleum practise
 - Licensing concession system
 - Exploration & production contractual system
 - Awarding rights for oil exploration & production



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE003- Petroleum Economics Evaluation



Fees: 250 KD

Day two topics:

- -Type of oil & gas agreements (contracts)
 Concessions
 - Production sharing agreements (PSA)
 - Service agreements (SA)
 - Participation agreements (PA)
 - Joint operation agreements (JOA)
 - Joint study & bid agreements (JSBA)
 - Upstream agreements during the contract implementation
 - Farm-out agreements (FO)
 - Unitization agreements (UA)
 - Stabilization clauses
 - Recent features of stabilization clauses in oil contracts
 - Stabilization clauses and environmental standards

Day three topics:

- -Financial models & economic evaluation
 - Discounted cash flow theory (DCF)
 - Net present value (NPV)
 - Internal rate of return (IRR)
 - Growth rate of return (GROR)
 - Present value ratio (PVR)
 - Payback period

Day Four topics:

- Treatment of inflation in financial models & economic evaluation
 - Tax allowances (book transactions)
 - Depreciation
 - Depletion
 - amortization
 - Feasibility study
 - Sensitivity of discount rate choice
 - NPV profile
 - Spider diagram



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE003- Petroleum Economics Evaluation



Day Five topics:

- -Risk analysis (analytical)
 - Risk adjusted discount rate method
 - Risk adjusted input parameters method
 - Risk adjusted payback period method
 - Probabilistic risk method
 - Case study

Instructor:

Dr. Talal AL-Bazali Petroleum Engineering College of Engineering & petroleum Kuwait University



Kuwait University- College of Engineering & Petroleum – Petrol Engineering – OCT PE004- Introduction to Cased Hole Logging



Contact

- **\$** 98765392
- **\$** 24983523
- **\$** 24983474
- ➡ tpd.occd@eng.ku.edu.kw

Training course duration:

<u>Five Days</u>

Timing:

<u>8 a.m. - 2 p.m. Daily</u>

Course objectives:

- 1. Monitor reservoir performance by mapping fluid movement downhole using cased hole
- Logs.
- 2. Introduce the well integrity evaluation using cement bond and casing inspection logs.
- 3. Evaluate reservoir formations for the presence of hydrocarbons using cased hole logs.

Course outline:

Day one topics:

- 1. Role of cased hole logging & job planning
 - 2. Casing collar locator & depth control
 - 3. Temperature surveys

Day two topics:

4. Casing inspection logs5. Spinner flow meter

Day three topics:

6. Noise logging7. Cement bond log

Day Four topics:

• 8. Radioactive tracer logging



Kuwait University- College of Engineering & Petroleum – Petrol Engineering – OCT PE004- Introduction to Cased Hole Logging



Fees: 250 KD

Day Five topics:

- 9. Pulsed neutron capture logs
- 10. Resistivity behind the casing

Instructor:

Dr. Khadhr Altarabulsi Petroleum Engineering College of Engineering & petroleum Kuwait University



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE005- Gas Well Deliquification



Contact	Course objectives:
 98765392 24983523 24983474 tpd.occd@eng.ku.edu.kw Training course duration:	 In this course engineers will learn the following How to Recognize liquid loading when it occurs. How to design your well to minimize liquid loading effects. What tools are available to help you design and analyze gas wells for liquid loading issues. The best methods of minimizing the effects of liquids in lowers velocity gas wells and the advantage and disadvantages of these methods. What should be considered when selecting a lift method for liquid removal.
<u>Four Days</u>	
	Course outline:
Timing:	Day one topics:
<u>8 a.m 2 p.m. Daily</u>	 Introduction to Liquid Loading: 1. Multiphase flow in a gas well 2. What is liquid loading 3. Problem cause by liquid loading 4. Deliquefying techniques 5. Source of liquids
	Day two topics:
	 Recognizing symptoms of Liquid Loading in gas wells Critical velocity concept System nodal analysis



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE005- Gas Well Deliquification



Fees: 250 KD

Day three topics:

- Gas well Deliquification methods:
 - 1. Sizing Tubing
 - 2. Compression
 - 3. plunger Lift
 - 4. Foam lift
 - 5. Hydraulic pumps

Day Four topics:

- Gas well Deliquification methods:
 - 6. Beam pumps
 - 7. Gas lift
 - 8. ESP
 - 9. Progressive cavity pump
 - 10. Tubing inserts

Instructor:

Dr. Maziad Alsanea Petroleum Engineering College of Engineering & petroleum Kuwait University





Contact	Course objectives
\$ 98765392	
\$ 24983523	The objective of this workshop is to familiarize the participants with the basis of directional, horizontal, and multi-lateral drilling. The
\$ 24983524	following topics will be thoroughly presented and explained: • Planning of two-dimensional and three-dimensional well
▼ tpd.occd@eng.ku.edu.kw	 trajectories for various types of directional, horizontal, and multi- lateral. Factors affecting the selection of the optimum well trajectories for the various types of directional, horizontal, and multi-lateral. Surveying tools, techniques, and different surveying calculation methods. Bottom hole assembly (BHA) design for deviated wells Deflecting "directional deviating" tools and various deflecting methods. Geosteering and optimal well placement for conventional and unconventional oil exploitation. Problems encountered while drilling directional, horizontal, and multi-lateral wells Torque and drag calculations. Drill string buckling
	 Wellbore instability for horizontal and multi-lateral wells Well completion for horizontal and multi-lateral wells
Training course duration:	Course outline :
Five Days	Day one topics:
Timing: <u>8 a.m 2 p.m. Daily</u>	 Definition and benefits of Directional, Horizontal, and Multi-lateral (DHM) drilling Directional drilling types and their applications Slant (L) Type S-Type
	c. Double Build Type3. Horizontal drilling types and their applicationsa. Long radius





- b. Medium radius
- c. Short radius
- d. Ultra short radius
- e. Extended reach
- 4. Multi-lateral well types and their applications
- a. Stacked laterals
- b. Planner laterals
- c. Multi-branch
- d. Other types
- 5. Two-dimensional trajectory planning for various types of (DHM) wells
- a. Defining the main parameters required for the two-dimensional planning
- b. Visualizing the planned path "trajectory"
- i. Vertical section view
- ii. Plan view

Day two topics:

- c. Determination of the inclination angle for
- i. L-Type
- ii. S-Type
- iii. Double build
- iv. Horizontal
- v. Extended reach
- d. Determination of the True vertical depth (TVD) and departure for the main points (such as end of build) for the above well types
- e. Determination of the (TVD) and departure for all the points along the trajectory
- f. Transposing true vertical depth (TVD) to measured depth (MD) and its importance
- g. Transposing measured depth (MD) to true vertical depth (TVD) and its importance
- 6. Exercises
- a. Calculate the inclination angle for L-type and S-type using calculator
- b. Plan a two-dimensional trajectory for the above deviated well types using an excel sheet
- i. Perform sensitivity analyses by changing design parameters to understand the effect of each parameter on the trajectory planning





c. Transpose a given TVD to MD

d. Transpose a given MD to TVD

Day three topics:

7. Three-dimensional trajectory planning for various types of (DHM) wells

a. Defining the main parameters required for the three-dimensional planning

b. Determination of the minimum dog-leg severity (DLS) required to reach the target

c. Determination of the inclination and azimuth angles required to reach the target

d. Determine all the points along the three-dimensional path

8. Visualize the three-dimensional trajectory by using 3-d visualizing software

9. Exercises

a. Plan a two-dimensional trajectory for the above deviated well types using an excel sheet

i. Perform sensitivity analyses by changing design parameters to

understand the effect of each parameter on the trajectory planning b. Calculate the minimum dog-leg severity required to reach the target

c. Plot the three-dimensional trajectory to obtain a 3-D view of the well's trajectory

10. Surveying

a. Explaining surveying concept and its importance

b. Defining the main parameters of surveying

c. Different surveying tools

i. Magnetic single and multi-shots

ii. Measurement while drilling

Day four topics:

11. Survey Calculations Methods

a. Tangential method

- b. Average tangential method
- c. Balanced tangential method
- d. Radius of curvature method
- e. Minimum curvature methods

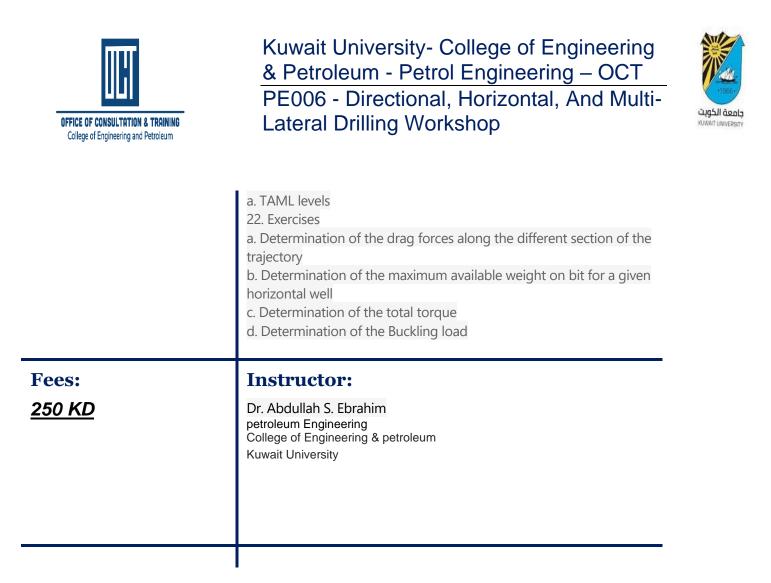




- 12. Dog-leg severity calculations
- 13. Extended survey calculations
- 14. Survey tools' errors
- a. Ellipse of uncertainty
- 15. Exercises
- a. Calculate the surveying parameters at different stations using tangential, average tangential, and radius of curvature methods
- i. Compare the results between the three methods
- ii. Calculate the extended survey parameters for the radius of curvature method
- 16. Design of the bottom hole assembly (BHA)
- a. Rotary (BHA)
- b. Slick (BHA)
- c. Stabilizer (BHA)
- i. Single, two, multi-stabilizers
- d. (BHA) design for building the inclination angle
- e. (BHA) design for maintaining the inclination angle
- f. (BHA) design for dropping the inclination angle
- g. Jetting (BHA) design

Day five topics:

- 17. Deflection Methods
- a. Whipstocks
- b. Jetting
- c. Motors
- i. Positive displacement motors (PDM) with bent sub
- ii. Steerable positive displacement motors
- 18. Geosteering and optimal well placement
- a. Conventional and unconventional reservoirs
- 19. Problems encountered during (DHM) wells
- a. Wellbore stability
- b. Torque and Drag
- i. Factors affecting torque and drag
- ii. Torque and drag calculations
- 1. Maximum available weight on bit
- 2. Maximum torque
- c. Drill string Buckling
- 20. Well completion for horizontal and multi-lateral wells
- 21. Multi-lateral well configuration





Kuwait University- College of Engineering <u>& Petroleum - Petrol Engineering – OCT</u> PE007 Casing Design and Cementing Workshop



Contact	Course objectives
\$ 98765392	
\$ 24983523	The objective of this workshop is to familiarize the participants with the fundamentals and basis of casing design and cementing. The
\ 24983524	participant will be able to perform casing design for the entire well. Moreover, the participants will be familiar with different cementing
▼ tpd.occd@eng.ku.edu.kw	operations and procedures, as well as calculating their design parameters
Training course duration:	Course outline :
Five Days	Day one topics:
Timing:	 Casing functions Casing types Different casing types
<u>8 a.m 2 p.m. Daily</u>	b. Liner types
<u> </u>	i. Advantages of liners 3. Casing steel properties
	a. Manufacturing process



Kuwait University- College of Engineering <u>& Petroleum - Petrol Engineering – OCT</u> PE007 Casing Design and Cementing Workshop



- d. Special casing grades for H2S
- 4. Casing strength properties
- a. Yield strength for plain body and coupling
- b. Collapse strength
- i. Elastic, transition, plastic, ultimate yield
- ii. Biaxial loading
- c. Burst strength for plain body and coupling
- 5. Casing specification
- a. Outside diameter, inside diameter, and wall thickness
- b. Weight per unit length
- 6. Casing threads "connections"
- a. Types of couplings and elements of threads
- b. Premium threads
- 7. Exercise
- a. Biaxial loading
- i. Determination the effect of tensile loads on collapse resistance of a casing

Day two topics:

- 8. Factors influencing casing design
- 9. Casing design criteria
- 10. Collapse criterion
- a. Calculations of collapse load
- b. Collapse resistance
- 11. Burst criterion
- a. Calculations of burst load
- b. Burst resistance
- 12. Graphical method for the selection of combination casing string
- a. Casing grade selection based on collapse load
- b. Casing grade selection based on burst load
- c. Casing grade selection based on collapse and burst load
- 13. Tension Criteria
- a. Boyed weight
- b. Bending force
- c. Shock load
- d. Pressure testing
- 14. Exercise (Using Calculators)
- a. Calculation of the collapse load and burst load
- b. Calculation of the total tensile load
- c. Calculation of the biaxial effect



Kuwait University- College of Engineering <u>& Petroleum - Petrol Engineering – OCT</u> PE007 Casing Design and Cementing Workshop



Day three topics:

- 15. Service loads during drilling and production operation
- a. Ballooning Force
- b. Temperature Force
- 16. Biaxial effect
- a. Check if the casing will collapse when subjected to the total tensile loads
- 17. Triaxial effect
- a. Triaxial effect Concept
- i. Radial stress
- ii. Tangential stress
- iii. Axial stress
- 18. Casing design project using Excel sheet

Day four topics:

- 19. Cement Functions
- 20. Cement and cementing additives
- a. Accelerators, retarders, etc.
- 21. Cementing operation procedure
- 22. Primary cementing
- 23. Cementing calculations
- a. Lead cement volume
- b. Tail cement volume
- c. Hydrostatic pressure for various cement positions
- d. Differential pressure at the end of cement displacement
- e. Collapse pressure at the casing shoe at the end of displacement 24. Exercise
- a. Perform the above cementing calculations for a given primary casing cementing

Day five topics:



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE007 Casing Design and Cementing Workshop



	 25. Cement Plug a. Balance plug technique concept and calculations b. Dump bailer method and calculations 26. Squeeze cementing a. Squeeze cementing techniques i. Hesitation squeeze ii. Low pressure squeeze b. Placement Techniques 27. Guidelines for cementing horizontal and high angle wells 28. Exercise a. Balance plug technique calculations b. Dump bailer method calculations
Fees: 250 KD	Instructor: Dr. Abdullah S. Ebrahim petroleum Engineering College of Engineering & petroleum Kuwait University



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE008 Introduction to Well Logging



Contact	Course objectives
\$ 98765392	1. Eveloin the avianial of heric well leaving interpretations
\$ 24983523	 Explain the principles of basic well-logging interpretations. Identify the different logging tools and their working principles.
\$ 24983524	 Apply the principles of basic well-logging interpretations for determining
▼ tpd.occd@eng.ku.edu.kw	hydrocarbon-bearing permeable zones and their properties.
Training course duration:	Course outline :
	Day one topics:
Five Days	Electrical resistivity of rocks and fluids
	Temperature gradients Water salinity determination
Timing:	Day two topics:
<u>8 a.m 2 p.m. Daily</u>	
	Caliper Log Resistivity logs
	Acoustic logs Day three topics:
	Neutron logs Gamma-ray logs
	Formation density logs



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE008 Introduction to Well Logging



	Day four topics: Lithodensity Log Various cross-plotting techniques Day five topics: Quick-look techniques Shaly sand interpretation
Fees: 250 KD	Instructor: Dr. Khudr Altarabulsi petroleum Engineering College of Engineering & petroleum Kuwait University



n

Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE009- Introduction to Petroleum Engineering



Contact	Course objectives
 ▶ 98765392 ▶ 24983523 ▶ 24983524 ▶ tpd.occd@eng.ku.edu.kw 	 Define the origin, migration, and accumulation of petroleum fluids. Describe the different types of reservoir exploration methods. Recognize the properties of reservoir rocks and fluids. Describe the drilling operations and production mechanisms.
Training course duration:	Course outline :
Three Days	Day one topics: a. Origin, migration, and accumulation of petroleum fluids
Timing:	b. Methods of explorationsDay two topics:
<u>8 a.m 2 p.m. Daily</u>	c. Rock and fluid properties d. Drilling for oil and gas
	Day three topics:
	e. Principles of formation evaluation f. Production mechanisms and equipment



Kuwait University- College of Engineering & Petroleum - Petrol Engineering – OCT PE009- Introduction to Petroleum Engineering



 Fees:
 Instructor:

 250 KD
 Dr. Khudr Altarabulsi petroleum Engineering College of Engineering & petroleum Kuwait University